



Enhancing Damage Prevention thru the Development of Intrinsically Locatable Pipe

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GTI Overview

Serving the Industry Since 1941

- > Independent, not-for-profit established by the natural gas industry
- > GTI tackles tough energy challenges turning raw technology into practical solutions
- > Downhole to the burner tip including energy conversion technologies
- > Working for the industry to help advance the industry



Excavation Damage

- > Excavation damage is a serious threat to public safety and pipeline integrity and the leading cause of gas distribution incidents.
- > **Natural Gas Distribution Pipelines:**
 - Over 2,000,000 miles of natural gas distribution pipes in the U.S.
 - Because gas distribution pipelines are located in densely populated communities, there is a higher risk of a pipeline failure resulting in a serious incident (injury, life, and damage to property).

Excavation Damage and Un-locatable PE Pipe



Unlocatable plastic pipe is a great risk for natural gas operators. Tracer wire that is broken or missing, never installed, inaccessible, and distorted signals from nearby utility lines are all causes for un-locatable PE pipe.

Intrinsically Locatable Plastic Pipe (ILPP)

- Collaborative effort between OTD, 3M & GTI
- Co-funded by DOT PHMSA and OTD

The goal of this effort is to develop and test a viable solution for intrinsically locatable PE materials with an integral electronic marking system.

Key Success Factors

- ✓ Meets industry's damage prevention initiatives
- ✓ Is consistent with 3M's Flex Pipe & Super Tag technology
- ✓ Brings all stakeholders to the table



Intrinsically Locatable Plastic Pipe (ILPP)

LOCATABLE PLASTIC PIPE

Addresses a critical pain point for gas industry

- Significant improvement to worker & area safety
- Higher life expectancy
- Higher productivity in installation

Robust

- **Continuity not required**, if a cluster of tags is removed, the other sections continue to function uninterrupted.
- **Does not provide a path for lightning**
- Corrosion resistant, maintenance free

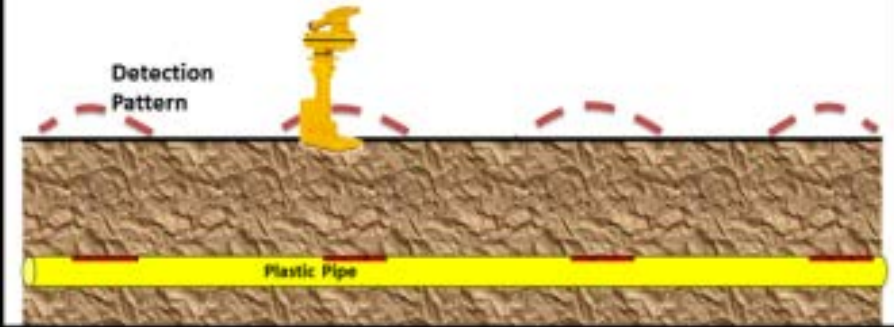
Simple

- **Replaces tracer wire, access points and connections**
- Reduced complexity of locate – **No transmitter connection** needed
- **Utility identification by frequency**

ON PIPE ATTACHMENT

An Intrinsically Locatable Plastic Pipe – System Concept

- A 53.9kHz passive, flexible, rugged & stable resonant magneto-mechanical electronic marking system for Gas plastic pipe.
- Markers attached to outside of plastic pipe at 8ft spacing, give unique detection pattern and positive identification of utility.
- Independent Marker-Locator system provides high accuracy and long life.
- Eliminates Tracer Wire (eliminates related installation, splicing and access)



Locating Platform Integration

This program builds on the technology currently used for Path Marking, which consists of Material Resonators and leverages the existing EMS ball marker locator technology.

The primary goal is to apply path marking technology directly to the plastic pipe for better accuracy, ease of use and system integrity.

EMS Caution Tape



EMS Rope



EMS Locator



EMS Marker Balls



Telephone

Gas

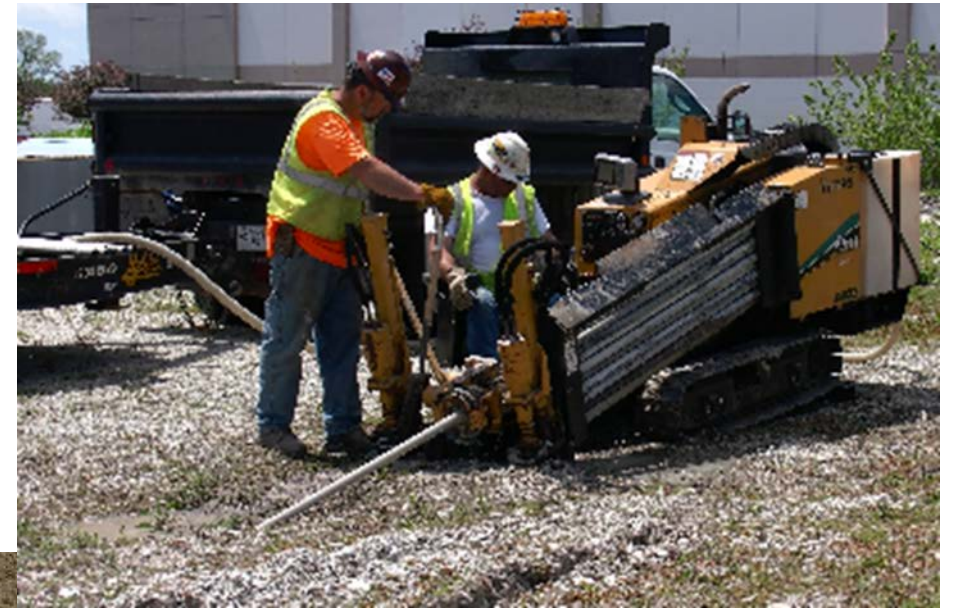
CATV

Power

Water

Wastewater GP/Rec Wtr

Intrinsically Locatable PE Pipe (ILPP) – Field Testing



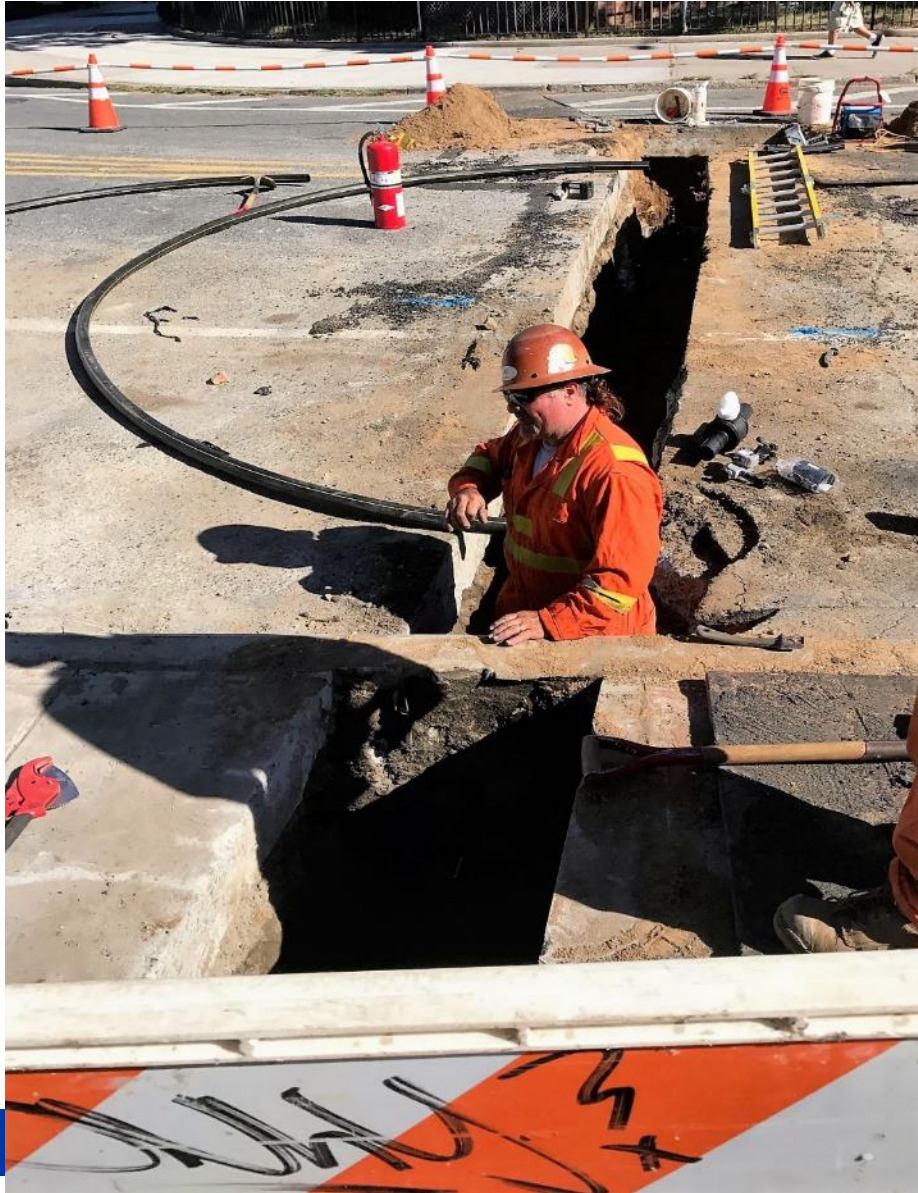
Intrinsically Locatable PE Pipe (ILPP) – Utility Installations



Utility Installations (continued)



Utility Installations (continued)



Next Steps ILPP Technology Development

Key areas to advance technology, development, and adoption.

- > Working with pipe manuf. to optimize the attachment of the tags
- > Process understanding to ensure manufacturability
- > Additional demonstration pilots to critical gas utilities and stakeholders
- > Deployment projects nationally to build understanding and adoption to enhance pipeline safety for our communities and utility workers



Research Gaps and Industry Needs

- > Next generational programs and investments should be around the ability to hold and write data on pipes and piping components.
- > Modular sensing for environmental threats (i.e., methane sensing).
- > Effective excavation best practices (i.e., trenchless installation best practices) and outreach programs to disseminate knowledge/practices – consider national excavation practices for all stakeholders.
- > Broad awareness and education programs (pilot programs) to promote pipeline safety and new technology adaptation for gas utilities.
- > Require all newly installed underground facilities to be locatable

Turning Raw Technology into Practical Solutions

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